ECE 522 - Power Systems Analysis II Spring 2021

Small-Signal Stability

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Content

- Small-signal stability analysis methods
- Small-signal stability enhancement

References:

- EPRI Dynamic Tutorial
- Chapters 12 and 17 of Kundur's "Power System Stability and Control"
- Chapter 3 of Anderson's "Power System Control and Stability"
- Joe H. Chow, "Power System Coherency and Model Reduction," Springer, 2013

Power Oscillations

- The power system naturally enters periods of oscillation as it continually adjusts to new operating conditions or experiences other disturbances.
- Typically, oscillations have a small amplitude and do not last long.
- When the oscillation amplitude becomes large or the oscillations are sustained, a response is required:
 - A system operator may have the opportunity to respond and eliminate harmful oscillations or,
 - less desirably, protective relays may activate to trip system elements.



Small Signal Stability

Small signal stability (also referred to as small-disturbance stability) is the ability of a power system to maintain synchronism when subjected to small disturbances

- In this context, a disturbance is considered to be small if the equations that describe the resulting response of the system may be linearized for the purpose of analysis.
- It is convenient to assume that the disturbances causing the changes already disappear and details on the disturbance are unimportant
- The system is stable only if it returns to its original state, i.e. a stable equilibrium point (SEP). Thus, only the behaviors in a small neighborhood of the SEP are concerned and can be analyzed using the linear control theory.



Classic-Model SMIB System

With all resistances neglected:



Linearize swing equations at $\delta = \delta_0$:

 $P_e(T_e)$ $\Delta T_e \approx \frac{\partial T_e}{\partial \delta} \Delta \delta = K_s \Delta \delta$ P_{max} $K_{S} = P_{\max} \cos \delta_{0} = \frac{E'E_{B}}{X_{\pi}} \cos \delta_{0}$ K_{S} Synchronizing torque coefficient P_m (T_m) δο $\pi/2$ π

 $T_e = P_e = P_{\max} \sin \delta = \frac{E'E_B}{X_{\pi}} \sin \delta$



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State-space representation

$$\frac{d}{dt} \begin{bmatrix} \Delta \delta \\ \Delta \omega_r \end{bmatrix} = \begin{bmatrix} 0 & \omega_0 \\ -\frac{K_s}{2H} & -\frac{K_D}{2H} \end{bmatrix} \begin{bmatrix} \Delta \delta \\ \Delta \omega_r \end{bmatrix} + \begin{bmatrix} 0 \\ 1 \end{bmatrix} \frac{\Delta T_m}{2H}$$

$$\Delta \ddot{\delta} + \frac{K_D}{2H} \Delta \dot{\delta} + \frac{K_s \omega_0}{2H} \Delta \delta = \frac{\omega_0 \Delta T_m}{2H}$$

• Apply Laplace Transform:

$$\Delta \delta = \frac{1}{s^2 + \frac{K_D}{2H}s + \frac{K_s \omega_0}{2H}} \times \frac{\omega_0 \Delta T_m}{2H}$$

• Characteristic equation:

$$s^2 + \frac{K_D}{2H}s + \frac{K_s\omega_0}{2H} = 0$$



- K_S = synchronizing torque coefficient in pu torque/rad
- K_D = damping torque coefficient in pu torque/pu speed deviation
- H = inertia constant in MW·s/MVA
- $\Delta \omega_r$ = speed deviation in pu = $(\omega_r \omega_0)/\omega_0$
- $\Delta \delta$ = rotor angle deviation in elec. rad
- s = Laplace operator
- ω_0 = rated speed in elec. rad/s = $2\pi f_0$
 - = 377 for a 60 Hz system
 - Figure 12.5 Block diagram of a single-machine infinite bus system with classical generator model

Harmonic oscillator

x > 0



$$s^2 + \frac{K_D}{2H}s + \frac{K_s\omega_0}{2H} = 0$$

- ζ Damping ratio ω_n – Natural frequency
- It has two conjugate complex roots and its zero-input response is a damped sinusoidal oscillation:



 $s_{1}, s_{2} = \sigma \pm j\omega = -\zeta \omega_{n} \pm j\omega_{n} \sqrt{1 - \zeta^{2}}$ Observed oscillation $x(t) = Ae^{\sigma t} \sin(\omega t + \varphi)$ $= Ae^{-\zeta \omega_{n} t} \sin(\omega_{n} \sqrt{1 - \zeta^{2} t} + \varphi)$

Time to decay to 1/e=36.8%: $\tau = -1/\sigma = \frac{1}{\zeta \omega_n}$

Oscillation Frequency and Damping Ratio of an SMIB System

$$s^{2} + 2\zeta\omega_{n}s + \omega_{n}^{2} = 0 \quad s_{1}, s_{2} = \sigma \pm j\omega = -\zeta\omega_{n} \pm j\omega_{n}\sqrt{1-\zeta^{2}}$$

 $s^2 + \frac{K_D}{2H}s + \frac{K_s\omega_0}{2H} = 0$

$$(K_{S} = \frac{E'E_{B}}{X_{T}}\cos\delta_{0} = P_{\max}\cos\delta_{0})$$

Note the units: $\Delta \omega_r$ is in p.u. $\Delta \delta$ is in rad. K_D is in p.u K_S is in p.u/rad



- How do ω_n and ζ change with the following?
 - $\text{ if } H \downarrow \text{ (lower inertia)}$
 - $\text{ if } X_T \downarrow \text{ (stronger transmission)}$

$$- \text{ if } \delta_0 \downarrow (\text{lower loading})$$

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Natural frequency

$$\omega_n = \sqrt{\sigma^2 + \omega^2} = \sqrt{K_s \frac{\omega_0}{2H}} = \sqrt{\frac{\omega_0 E' E_B \cos \delta_0}{2H X_T}}$$

Damping ratio frequency

$$\zeta = \frac{-\sigma}{\omega_n} = \frac{1}{2} \frac{K_D}{\sqrt{K_S 2H\omega_0}} = K_D \sqrt{\frac{X_T}{8\omega_0 H E' E_B \cos \delta_0}}$$

System Response after a Small Disturbance

$$\frac{d}{dt} \begin{bmatrix} \Delta \delta \\ \Delta \omega_r \end{bmatrix} = \begin{bmatrix} 0 & \omega_0 \\ -\frac{K_s}{2H} & -\frac{K_D}{2H} \end{bmatrix} \begin{bmatrix} \Delta \delta \\ \Delta \omega_r \end{bmatrix} + \begin{bmatrix} 0 \\ 1 \end{bmatrix} \frac{\Delta T_m}{2H}$$
$$x_1 = \Delta \delta \qquad x_2 = \Delta \omega_r = \Delta \dot{\delta} / \omega_0$$
$$\Delta u = \frac{\Delta T_m}{2H}$$
$$\begin{bmatrix} \dot{x}_1 \end{bmatrix} \begin{bmatrix} 0 & \omega_0 \end{bmatrix} \begin{bmatrix} x_1 \end{bmatrix} + \begin{bmatrix} 0 \\ 0 \end{bmatrix} \Delta z$$

$$\begin{bmatrix} 1 \\ \dot{x}_2 \end{bmatrix} = \begin{bmatrix} -\omega_n^2 / \omega_0 & -2\zeta\omega_n \end{bmatrix} \begin{bmatrix} 1 \\ x_2 \end{bmatrix} + \begin{bmatrix} 1 \\ 1 \end{bmatrix} \Delta u$$

$$\dot{\mathbf{x}}(t) = \mathbf{A}\mathbf{x}(t) + \mathbf{B}\Delta u(t)$$
$$\mathbf{y}(t) = \mathbf{C}\mathbf{x}(t) = \begin{bmatrix} 1 & 0 \\ 0 & 1 \end{bmatrix} \begin{bmatrix} x_1 \\ x_2 \end{bmatrix}$$

(Assuming the angle and speed to be directly measured) Apply Laplace transform:

$$s\mathbf{X}(s) - \mathbf{x}(0) = \mathbf{A}\mathbf{X}(s) + \mathbf{B}\Delta U(s)$$

 $\Delta U(s) = \frac{\Delta u}{s}$

$$\mathbf{Y}(s) = \mathbf{X}(s) = (s\mathbf{I} - \mathbf{A})^{-1} \begin{bmatrix} \mathbf{x}(0) + \mathbf{B}\Delta U(s) \end{bmatrix}$$

Zero-input Zero-state

$$\mathbf{X}(s) = \frac{\begin{bmatrix} s + 2\zeta\omega_n & \omega_0 \\ -\omega_n^2/\omega_0 & s \end{bmatrix}}{s^2 + 2\zeta\omega_n s + \omega_n^2} [\mathbf{x}(0) + \mathbf{B}\Delta U(s)]$$

$$\begin{bmatrix} \Delta\delta(s) \\ \Delta\omega_r(s) \end{bmatrix} = \frac{\begin{bmatrix} s+2\zeta\omega_n & \omega_0 \\ -\omega_n^2/\omega_0 & s \end{bmatrix}}{s^2+2\zeta\omega_n s+\omega_n^2} \left(\begin{bmatrix} \Delta\delta(0) \\ \Delta\omega_r(0) \end{bmatrix} + \begin{bmatrix} 0 \\ \frac{\Delta u}{s} \end{bmatrix} \right)$$

Zero-input Zero-state

$$\begin{bmatrix} \Delta\delta(s) \\ \Delta\omega_r(s) \end{bmatrix} = \frac{\begin{bmatrix} s+2\zeta\omega_n & \omega_0 \\ -\omega_n^2/\omega_0 & s \\ s^2+2\zeta\omega_n s+\omega_n^2 \end{bmatrix} \left(\begin{bmatrix} \Delta\delta(0) \\ \Delta\omega_r(0) \end{bmatrix} + \begin{bmatrix} 0 \\ \Delta\underline{\lambda}u \\ s \end{bmatrix} \right)$$

$$\Delta\omega_r = \Delta\dot{\delta}/\omega_0 = (\omega_r - \omega_0)/\omega_0 \text{ in pu}$$

$$\Delta\omega_r = \Delta\dot{\delta}/\omega_0 = (\omega_r - \omega_0)/\omega_0 \text{ in pu}$$

$$\Delta\omega_r = \Delta\dot{\delta}/\omega_0 = (\omega_r - \omega_0)/\omega_0$$

$$\Delta\omega_r = \frac{\Delta \lambda}{2H} \text{ pu}$$

$$\Delta\omega_r = \frac{\Delta T_m}{2H} \text{ pu}$$

$$\Delta\omega_r(s) = \frac{(s+2\zeta\omega_n)\Delta\delta(0)}{s^2+2\zeta\omega_n s+\omega_n^2}$$

$$\Delta\omega_r(s) = -\frac{\omega_n^2\Delta\delta(0)/\omega_0}{s^2+2\zeta\omega_n s+\omega_n^2}$$
Inverse Laplace transform
$$\Delta\delta(s) = \frac{\omega_0\Delta u}{s^2+2\zeta\omega_n s+\omega_n^2}$$

$$\Delta\omega_r(s) = -\frac{\Delta\delta(0)}{\sqrt{1-\zeta^2}}e^{-\zeta\omega_r t}\sin(\omega t + \theta)$$

$$\Delta\omega_r \text{ in rad} = \frac{\Delta\delta(0)}{\sqrt{1-\zeta^2}}e^{-\zeta\omega_r t}\sin(\omega t + \theta)$$

$$\Delta\omega_r \text{ in rad/s} = -\frac{\omega_n\Delta\delta(0)}{\sqrt{1-\zeta^2}}e^{-\zeta\omega_r t}\sin\omega t$$

Damping angle: $\theta = \cos^{-1} \zeta$

•

Saadat's Examples 11.2 & 11.3

- H=9.94s, $K_D=0.138$ pu, $T_m=0.6$ pu with PF=0.8. Find the responses of the rotor angle and frequency under these disturbances
 - (1) $\Delta\delta(0)=10^{\circ}=0.1745$ rad
 - (2) $\Delta P_m = 0.2 pu$





FIGURE 11.7 One-line diagram for Example 11.2.



Small-Signal Stability of a Multi-machine System

Inter-area or intra-area modes (0.1-0.7Hz): machines in one part of the system swing against	Inter-area model (0.1-0.3Hz): involving all the generators in the system; the system is essentially split into two parts, with generators in one part swinging against machines in the other parts.	
machines in other parts	Intra-area mode (0.4-0.7Hz): involving subgroups of generators swinging against each other.	
Local modes (0.7-2Hz): oscillations involve a small part of the system	Local plant modes : associated with rotor angle oscillations of a single generator or a single plant against the rest of the system; similar to the single- machine-infinite bus system	
	Inter-machine or interplant modes : associated with oscillations between the rotors of a few generators close to each other	
Control or torsional modes (2Hz –)	Due to inadequate tuning of the control systems, e.g. generator excitation systems, HVDC converters and SVCs, or torsional interaction (sub-synchronous resonance) with power system control	

High & Low Frequency Oscillations

- Whenever power flows, I²R losses occur. These energy losses help to reduce the amplitude of the oscillation.
- High frequency (>1.0 HZ) oscillations are damped more rapidly than low frequency (<1.0 HZ) oscillations. The higher the frequency of the oscillation, the faster it is damped.
- Power system operators do not want any oscillations. However, when oscillations occur, it is better to have high frequency oscillations than low frequency oscillations.
- The power system can naturally dampen high frequency oscillations. Low frequency oscillations are more damaging to the power system, which may exist for a long time, become sustained (undamped) oscillations, and even trigger protective relays to trip elements

Oscillation Modes of a Multi-machine System in the Classic Model

$$\frac{2H_i}{\omega_0} \frac{d^2 \delta_i}{dt^2} = P_{mi} - P_{ei} \qquad i = 1, 2, \cdots, n \qquad (\text{Ignoring damping})$$

$$P_{ei} = E_i^2 G_{ii} + \sum_{\substack{j=1\\j \neq i}}^n P_{ij} = E_i'^2 G_{ii} + \sum_{\substack{j=1\\j \neq i}}^n E_i' E_j' | Y_{ij}^{red} | \cos\left(\theta_{ij} - \delta_{ij}\right) = E_i'^2 G_{ii} + \sum_{\substack{j=1\\j \neq i}}^n E_i' E_j' \left(B_{ij} \sin \delta_{ij} + G_{ij} \cos \delta_{ij}\right)$$

$$\delta_{ij} = \delta_i - \delta_j, \quad Y_{ij}^{red} = |Y_{ij}^{red}| \angle \theta_{ij} = G_{ij} + jB_{ij}$$

Synchronizing power coefficient

$$K_{sij} = \frac{\partial P_{ij}}{\partial \delta_{ij}}\Big|_{\delta_{ij0}} = E'_i E'_j \left(B_{ij} \cos \delta_{ij0} - G_{ij} \sin \delta_{ij0} \right) \qquad \text{compared to } K_s = \frac{E' E_B}{X_T} \cos \delta_0$$

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$$\frac{2H_i}{\omega_0}\frac{d^2\delta_{i\Delta}}{dt^2} + \sum_{\substack{j=1\\j\neq i}}^n K_{sij}\delta_{ij\Delta} = 0 \quad i = 1, 2, \cdots, n$$

Note: There are only (n-1) independent equations because $\sum \delta_{ij} = 0$, so we need to formulate the (n-1) independent relative rotor angle equations with one reference machine, e.g., the $n^{\text{-th}}$ machine.

$$\frac{d^2\delta_{i\Delta}}{dt^2} - \frac{d^2\delta_{n\Delta}}{dt^2} + \frac{\omega_0}{2H_i} \sum_{\substack{j=1\\j\neq i}}^n K_{sij}\delta_{ij\Delta} - \frac{\omega_0}{2H_n} \sum_{j=1}^{n-1} K_{snj}\delta_{nj\Delta} = 0, \quad i = 1, \cdots, n-1$$

Consider each $\delta_{in\Delta} = \delta_{i\Delta} - \delta_{n\Delta}$

$$\frac{d^2 \delta_{in\Delta}}{dt^2} + \left(\frac{\omega_0}{2H_i} \sum_{\substack{j=1\\j\neq i}}^n K_{sij} + \frac{\omega_0}{2H_n} K_{sni}\right) \delta_{in\Delta} + \sum_{\substack{j=1\\j\neq i}}^{n-1} \left(\frac{\omega_0}{2H_n} K_{snj} - \frac{\omega_0}{2H_i} K_{sij}\right) \delta_{jn\Delta} = 0, \quad i = 1, \cdots, n-1$$

$$\frac{d^2 \delta_{in\Delta}}{dt^2} + \sum_{j=1}^{n-1} \alpha_{ij} \delta_{jn\Delta} = 0 \qquad i = 1, 2, \cdots, n-1$$
$$\alpha_{ii} = \frac{\omega_0}{2H_i} \sum_{\substack{j=1\\j\neq i}}^n K_{sij} + \frac{\omega_0}{2H_n} K_{sni} \qquad \alpha_{ij} = \frac{\omega_0}{2H_n} K_{snj} - \frac{\omega_0}{2H_i} K_{sij}$$

State-space representation

Let
$$x_1, x_2, \dots, x_{n-1} = \delta_{1n\Delta}, \delta_{2n\Delta}, \dots, \delta_{(n-1)n\Delta}$$
 and $x_n, x_{n+1}, \dots, x_{2n-2} = \dot{\delta}_{1n\Delta}, \dot{\delta}_{2n\Delta}, \dots, \dot{\delta}_{(n-1)n\Delta}$

$$\begin{bmatrix} \dot{x}_1 \\ \dot{x}_2 \\ \vdots \\ \dot{x}_{n-1} \\ \dot{x}_n \\ \dot{x}_{n+1} \\ \vdots \\ \dot{x}_{2n-2} \end{bmatrix} = \begin{bmatrix} \mathbf{0} & \mathbf{I} \\ \mathbf{A} & \mathbf{0} \end{bmatrix}$$

$$\begin{bmatrix} \dot{\mathbf{x}}_1 \\ \mathbf{x}_2 \\ \vdots \\ \mathbf{x}_{n-1} \\ -\alpha_{11} & -\alpha_{12} & \dots & -\alpha_{1(n-1)} \\ -\alpha_{21} & -\alpha_{22} & \dots & -\alpha_{2(n-1)} \\ \dots & \dots & \dots & \dots \\ -\alpha_{(n-1)1} & -\alpha_{(n-1)2} & \dots & -\alpha_{(n-1)(n-1)} \end{bmatrix} \begin{bmatrix} \mathbf{x}_1 \\ \mathbf{x}_2 \\ \vdots \\ \mathbf{x}_{n-1} \\ \mathbf{x}_n \\ \mathbf{x}_{n+1} \\ \vdots \\ \mathbf{x}_{2n-2} \end{bmatrix}$$

- Its characteristic equation $|\lambda^2 \mathbf{I} \cdot \mathbf{A}| = 0$ has 2(n-1) imaginary roots, which occur in (n-1) complex conjugate pairs
- An *n*-machine system has (*n*-1) modes

Read Anderson's Examples 3.2 and 3.3 on linearization and eigen-analysis of the IEEE 9-bus system.

Formulation of General Multi-machine State Equations

• The linearized model of each dynamic device:

 $\dot{\mathbf{x}}_{i} = \mathbf{A}_{i}\mathbf{x}_{i} + \mathbf{B}_{i}\Delta\mathbf{v}$ $\Delta \mathbf{i}_{i} = \mathbf{C}_{i}\mathbf{x}_{i} - \mathbf{Y}_{i}\Delta\mathbf{v}$

- \mathbf{x}_i Perturbed values of state variables
- \mathbf{i}_i Current injection into network from device i
- Δv Vector of network bus voltages

 \mathbf{B}_{i} and \mathbf{Y}_{i} have non-zero element corresponding only to the terminal voltage of the device and any remote bus voltages used to control the device

 $\Delta \mathbf{i}_i$ and $\Delta \mathbf{v}$ both have real and imaginary components

• Such state equations for all the dynamic devices in the system may be combined into the form:

 $\dot{\mathbf{x}} = \mathbf{A}_{\mathrm{D}}\mathbf{x} + \mathbf{B}_{\mathrm{D}}\Delta\mathbf{v}$ $\Delta \mathbf{i} = \mathbf{C}_{\mathrm{D}}\mathbf{x} - \mathbf{Y}_{\mathrm{D}}\Delta\mathbf{v}$

 \mathbf{x} is the vector of state variables of the complete system

 A_D and C_D are block diagonal matrices composed of A_i and C_i associated with the individual devices

• Node equation of the transmission network:

$$\Delta \mathbf{i} = \mathbf{Y}_{\mathbf{N}} \Delta \mathbf{v}$$

• The overall system state equation:

$$\dot{\mathbf{x}} = \mathbf{A}_{\mathrm{D}}\mathbf{x} + \mathbf{B}_{\mathrm{D}}(\mathbf{Y}_{\mathrm{N}} + \mathbf{Y}_{\mathrm{D}})^{-1}\mathbf{C}_{\mathrm{D}}\mathbf{x} = \mathbf{A}\mathbf{x}$$
$$\mathbf{A} = \mathbf{A}_{\mathrm{D}} + \mathbf{B}_{\mathrm{D}}(\mathbf{Y}_{\mathrm{N}} + \mathbf{Y}_{\mathrm{D}})^{-1}\mathbf{C}_{\mathrm{D}}$$

• Read Kundur's sec. 12.7 for other related information, e.g. load model linearization and selection of a reference rotor angle

Modal analysis (eigen-analysis) on an n-dimensional nonlinear system

A power system can be described by

$$\dot{\mathbf{x}} = \mathbf{f}(\mathbf{x}, \mathbf{u}) \qquad \mathbf{x} = \begin{bmatrix} x_1 \\ x_2 \\ \vdots \\ x_n \end{bmatrix} \qquad \mathbf{u} = \begin{bmatrix} u_1 \\ u_2 \\ \vdots \\ u_r \end{bmatrix} \qquad \mathbf{f} = \begin{bmatrix} f_1 \\ f_2 \\ \vdots \\ f_n \end{bmatrix} \qquad \mathbf{x} = \mathbf{x}_0 + \Delta \mathbf{x} \\ \mathbf{u} = \mathbf{u}_0 + \Delta \mathbf{u} \\ \dot{\mathbf{x}}_i = f_i(x_1, x_2, \dots, x_n, u_1, u_2, \dots, u_r) \qquad i = 1, 2, \dots, n \qquad \dot{\mathbf{x}} = \dot{\mathbf{x}}_0 + \Delta \dot{\mathbf{x}} = \mathbf{f}((\mathbf{x}_0 + \Delta \mathbf{x}), (\mathbf{u}_0 + \Delta \mathbf{u}))$$

Linearization at the equilibrium \mathbf{x}_0 : consider a perturbation at \mathbf{x}_0 and \mathbf{u}_0

$$\Delta \dot{\mathbf{x}} = \mathbf{A} \Delta \mathbf{x} + \mathbf{B} \Delta \mathbf{u}$$
A is the Jacobin matrix of \mathbf{f}

$$\mathbf{A} = \begin{bmatrix} \frac{\partial f_1}{\partial x_1} & \cdots & \frac{\partial f_1}{\partial x_n} \\ \vdots & \vdots & \vdots \\ \frac{\partial f_n}{\partial x_1} & \cdots & \frac{\partial f_n}{\partial x_n} \end{bmatrix} \mathbf{B} = \begin{bmatrix} \frac{\partial f_1}{\partial u_1} & \cdots & \frac{\partial f_1}{\partial u_r} \\ \vdots & \vdots & \vdots \\ \frac{\partial f_n}{\partial u_1} & \cdots & \frac{\partial f_n}{\partial u_r} \end{bmatrix}$$

$$\mathbf{B} = \begin{bmatrix} \frac{\partial f_1}{\partial u_1} & \cdots & \frac{\partial f_1}{\partial u_r} \\ \vdots & \vdots & \vdots \\ \frac{\partial f_n}{\partial u_1} & \cdots & \frac{\partial f_n}{\partial u_r} \end{bmatrix}$$

$$\mathbf{B} = \begin{bmatrix} \frac{\partial f_1}{\partial u_1} & \cdots & \frac{\partial f_n}{\partial u_r} \\ \vdots & \vdots \\ \frac{\partial f_n}{\partial u_1} & \cdots & \frac{\partial f_n}{\partial u_r} \end{bmatrix}$$

$$\mathbf{Characteristic equation of A} \\ \det(\mathbf{A} - \lambda \mathbf{I}) = 0$$
Poles of $\Delta \mathbf{X}(\mathbf{s})$

$$\rightarrow$$
 Eigenvalues of **A**, i.e. $\lambda = \lambda_1 \cdots \lambda_n$

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Eigenvalues: $\lambda = \sigma \pm j\omega$

- Each real eigenvalue ($\omega=0$) corresponds to **one non-oscillatory mode**: a decaying mode has $\sigma < 0$; a mode with $\sigma > 0$ has aperiodic instability.
- Each conjugate pair of complex eigenvalues ($\omega \neq 0$) corresponds to **one oscillatory mode**:
 - Frequency of oscillation in Hz: $f = \omega/2\pi$
 - Damping ratio (rate of decay) of the oscillation amplitude

$$=\frac{-\sigma}{\sqrt{\sigma^2+\omega^2}}$$



Eigen-vectors

- For any λ_i , a column vector $\mathbf{\phi}_i$ satisfying $\mathbf{A}\mathbf{\phi}_i = \lambda_i \mathbf{\phi}_i$ is called a right eigenvector of \mathbf{A} associated with λ_i .
- Similarly, a row vector $\boldsymbol{\psi}_i$ satisfying $\boldsymbol{\psi}_i \mathbf{A} = \lambda_i \boldsymbol{\psi}_i$ is called a left eigenvector of \mathbf{A} associated with λ_i .
- If A has distinct eigenvalues (true for a system with no resonance), it has *n* right eigenvectors and *n* left eigenvectors:

```
Modal matrix \Phi = [\phi_1, \phi_2, \dots, \phi_n]

A\Phi = \Phi \Lambda \Lambda = diag(\lambda_1, \lambda_2, \dots, \lambda_n)

\Phi^{-1}A\Phi = \Lambda i.e. \Lambda is diagonalized by \Phi

Define \Psi = \begin{bmatrix} \Psi_1 \\ \vdots \\ \Psi_n \end{bmatrix}. There is \psi A = \Lambda \psi

or \psi A \psi^{-1} = \Lambda i.e. \Lambda is diagonalized by \psi^{-1}.
```

- Obviously, row vectors of Φ^{-1} are left eigenvectors of **A**, or in other words, $\Psi = \mathbf{C} \Phi^{-1}$ where **C** is a diagonal matrix or simply equal to **I** if normalized.
- The left and right eigenvectors corresponding to different eigenvalues are orthogonal:

$$\Psi \Phi = \mathbf{I} \quad \Leftrightarrow \quad \psi_j \phi_i = 0 \text{ if } i \neq j, \text{ or } \psi_i \phi_i = 1$$

Free (zero-input) response and stability

 $\Delta \dot{\mathbf{x}} = \mathbf{A} \Delta \mathbf{x}$ (Linearized power system without external forcing)

• Consider a new state vector z (defining a mode) that eliminates cross-coupling between state variables:

$$\dot{z}_{i} = \lambda_{i} z_{i} \rightarrow z_{i} (t) = z_{i} (0) e^{\lambda_{i} t}$$

$$\dot{z} = \Lambda z = \Phi^{-1} A \Phi z$$

$$\Leftrightarrow \Phi \dot{z} = A \Phi z \qquad \Rightarrow \Delta \mathbf{x}(t) = \Phi \mathbf{z}(t) = [\phi_{1} \quad \phi_{2} \quad \cdots \quad \phi_{n}] \begin{bmatrix} z_{1}(t) \\ z_{2}(t) \\ \vdots \\ z_{n}(t) \end{bmatrix} = \sum_{i=1}^{n} \phi_{i} z_{i} (0) e^{\lambda_{i} t}$$

$$\mathbf{z}(t) = \Phi^{-1} \Delta \mathbf{x}(t) = \Psi \Delta \mathbf{x}(t)$$

$$z_{i} (0) = \psi_{i} \Delta \mathbf{x}(0)$$
This is the magnitude of the excitation on the *i*th mode
$$\Delta \mathbf{x} (t) = \sum_{i=1}^{n} \phi_{i} \psi_{i} \Delta \mathbf{x}(0) e^{\lambda_{i} t} = \sum_{i=1}^{n} \phi_{i} z_{i} (0) e^{\lambda_{i} t}$$

$$\Delta x_{k} (t) = \sum_{i=1}^{n} \phi_{ki} z_{i} (0) e^{\lambda_{i} t} = \phi_{k1} z_{1} (0) e^{\lambda_{i} t} + \dots + \phi_{kn} z_{n} (0) e^{\lambda_{i} t}$$

Free response is a linear combination of *n* modes.

Mode Shape and Mode Composition

• Variables $\Delta x_1, \Delta x_2, ..., \Delta x_n$ are deviations of original state variables x_k away from the SEP.

 $\begin{bmatrix} - (t) \end{bmatrix}$

• Variables $z_1, z_2, ..., z_n$ are transformed state variables each associated with only one mode, or on other words, are representations of the modes.

$$\Delta \mathbf{x}(t) = \mathbf{\Phi} \mathbf{z}(t) = \begin{bmatrix} \phi_1 & \phi_2 & \cdots & \phi_n \end{bmatrix} \begin{bmatrix} z_1(t) \\ z_2(t) \\ \vdots \\ z_n(t) \end{bmatrix}$$
$$\Delta x_k(t) = \sum_{i=1}^n \phi_{ki} z_i(t)$$
$$\Delta x_i(t) = \begin{bmatrix} \phi_{11} & \phi_{12} & \cdots & \phi_{1n} \\ \phi_{21} & \phi_{22} & \cdots & \phi_{2n} \\ \vdots & \vdots & \ddots & \vdots \\ \phi_{n1} & \phi_{1n} & \cdots & \phi_{nn} \end{bmatrix} \begin{bmatrix} z_1(t) \\ z_2(t) \\ \vdots \\ z_n(t) \end{bmatrix}$$
$$\begin{bmatrix} z_1(t) \\ z_2(t) \\ \vdots \\ z_n(t) \end{bmatrix}$$

A right eigenvector ϕ_i gives the **mode shape** of the *i*th mode, i.e. relative activities of original state variables when the *i*th mode is excited: ϕ_{ki} , the *k*th element of ϕ_i , measures the activity of x_k in the *i*th mode.

$$\begin{bmatrix} z_{1}(t) \\ z_{2}(t) \\ \vdots \\ z_{n}(t) \end{bmatrix} = \mathbf{Z}(t) = \mathbf{\Psi}\Delta\mathbf{X}(t) = \begin{bmatrix} \mathbf{\Psi}_{1} \\ \mathbf{\Psi}_{2} \\ \vdots \\ \mathbf{\Psi}_{n} \end{bmatrix} \Delta\mathbf{X}(t)$$

$$z_{1}(t) = \sum_{k=1}^{n} \boldsymbol{\Psi}_{ik}\Delta x_{k}(t)$$

$$\begin{bmatrix} z_{1}(t) \\ z_{2}(t) \\ \vdots \\ z_{n}(t) \end{bmatrix} = \begin{bmatrix} \boldsymbol{\Psi}_{11} \quad \boldsymbol{\Psi}_{12} \quad \cdots \quad \boldsymbol{\Psi}_{1n} \\ \boldsymbol{\Psi}_{21} \quad \boldsymbol{\Psi}_{22} \quad \cdots \quad \boldsymbol{\Psi}_{2n} \\ \vdots \quad \vdots \quad \ddots \quad \vdots \\ \boldsymbol{\Psi}_{n1} \quad \boldsymbol{\Psi}_{n2} \quad \cdots \quad \boldsymbol{\Psi}_{nn} \end{bmatrix} \begin{bmatrix} \Delta x_{1}(t) \\ \Delta x_{2}(t) \\ \vdots \\ \Delta x_{n}(t) \end{bmatrix}$$

A left eigenvector ψ_i gives the **mode composition** of the *i*th mode, i.e. contributions of original state variables to the mode: ψ_{ik} , the *k*th element of ψ_i , weights the contribution of x_k 's activity to the *i*th mode

Participation factor

- Mode shape ϕ_{ki} measures the activity of x_k in the *i*th mode
- Mode composition ψ_{ik} weights the contribution of the activity of x_k to the *i*th mode
- **Participation factor** $p_{ki} = \psi_{ik} \phi_{ki}$ measures the bi-directional participation of the k^{th} state variable x_k in the *i*th mode.
- p_{ki} is dimensionless and hence invariant under changes of scale on the variables

$$\Psi \Phi = \mathbf{I} \to \left(\Psi \Phi\right)_{ii} = \sum_{k=1}^{n} \psi_{ik} \phi_{ki} \triangleq \sum_{k=1}^{n} p_{ki} = 1 \qquad \overline{p}_{ki} = \frac{p_{ki}}{\max\left\{ |p_{1i}|, \dots, |p_{ni}|\right\}}, \ 0 \le \left|\overline{p}_{ki}\right| \le 1$$

Normalized participation factor based on the largest one

• Question: considering $\Psi = \Phi^{-1}$, can we obtain mode compositions and participation factors from mode shapes in practice?

Example: modal analysis of a 3-machine system

$$\frac{2H_{i}}{\omega_{0}}\ddot{\delta}_{i} = P_{mi} - E_{i}^{i^{2}}G_{ii} - D_{i}\frac{\dot{\delta}_{i}}{\omega_{0}} - \sum_{\substack{j=1\\j\neq i}}^{n} E_{i}^{i}E_{j}^{i}\left(B_{ij}\sin\delta_{ij} + G_{ij}\cos\delta_{ij}\right) \quad \delta_{i\Delta} = \delta_{i} - \delta_{i0}, \\ \delta_{i\Delta} = \delta_{i} - \delta_{i}, \\ \delta_{iA} = \delta_{i} -$$

Modal Analysis on the IEEE 9-Bus System

Linearized classic generator model: 6 state variables: ٠

 $(\Delta \omega_{r_1}, \Delta \delta_1, \Delta \omega_{r_2}, \Delta \delta_2, \Delta \omega_{r_3}, \Delta \delta_3)$

- Two loading conditions: ullet
 - Light load (LL)
 - Heavy load (HL)
- Two fault scenarios:
 - **N-0**
 - N-1 (line 5-7 is tripped)
- Cases summary ٠

Case 1	LL N-0
Case 2	LL N-1
Case 3	HL N-0
Case 4	HL N-1



Fig.1. IEEE 9-bus system

TABLE I. PARAMETERS AND INITIAL CONDITIONS FOR THE SYSTEM THE

	Generator 1	Generator 2	Generator 3
Н	23.64	6.40	3.01
D	23.64	6.40	3.01
R_a	0	0	0
X'_d	0.0608	0.1198	0.1813

Case 1: Light-load, N-0

• Mode 1: $\lambda_{1,2} = \sigma \pm j\omega = -0.2500 \pm j8.7969$ Damp. ratio (ζ)= 2.84 %, Freq. ($\omega/2\pi$)= 1.4001 Hz

State	Mode shape		Mode Comp.		Part. Factor	
State	$ \phi_{k1} $	$\angle \phi_{k1}$	$ \Psi_{1k} $	$\angle \psi_{1k}$	$ \mathbf{p}_{1k} $	$\angle p_{1k}$
$\Delta \omega_{r1}$	0.326	180.00	1.261	180.00	0.411	0.00
$\Delta \delta_1$	0.037	88.37	11.094	-91.63	0.411	-3.26
$\Delta \omega_{r2}$	1.000	0.00	1.000	0.00	1.000	0.00
$\Delta\delta_2$	0.114	-91.63	8.800	88.37	1.000	-3.26
$\Delta \omega_{r3}$	0.556	0.00	0.261	0.00	0.145	0.00
$\Delta\delta_3$	0.063	-91.63	2.294	88.37	0.145	-3.26

• Mode 2: $\lambda_{3,4} = \sigma \pm j\omega = -0.2500 \pm j13.3564$ Damp. ratio (ζ)= 1.87 %, Freq. ($\omega/2\pi$)= 2.1257 Hz

State Mode shap		e shape	Mode	e Comp.	Part. Factor	
	$ \phi_{k2} $	$\angle \phi_{k2}$	$ \psi_{2k} $	$\angle \psi_{2k}$	$ \mathbf{p}_{2k} $	$\angle p_{2k}$
$\Delta \omega_{r1}$	0.042	180.00	0.335	-180.00	0.014	0.00
$\Delta\delta_1$	0.003	88.93	4.476	-91.07	0.014	-2.14
$\Delta \omega_{r2}$	0.313	0.00	0.665	180.00	0.208	0.00
$\Delta\delta_2$	0.023	88.93	8.883	-91.07	0.208	-2.14
$\Delta \omega_{r3}$	1.000	0.00	1.000	0.00	1.000	0.00
$\Delta \delta_3$	0.075	-91.07	13.359	88.93	1.000	-2.14





Bus 8 100MW 35MVAR Bus 2 Bus 7 Bus 9 Bus 3 Case 2: Light-load, N-1 0.0085+j0.072 0.0119+j0.1008 2 B/2=j0.0745 B/2=j0.1045 j0.0586 j0.065 163MW 18/230 85MW Mode shapes 230/13.8 • Mode 1: $\lambda_{1,2} = \sigma \pm j\omega = -0.25 \pm j6.4294$ 0.039+j0.170 1.025p.u. 0.032+j0.161 1.025p.u. (ϕ_{k1} and ϕ_{k2} on rotor angles) B/2=j0.179 , 2=j0.153 Damp. ratio (ζ)= 3.89%, Freq. ($\omega/2\pi$)= 1.0233 Hz Bus 6 Bus 5 90 0.2 125MW G1 90MW 60 50MVAR Mode shape Mode Comp. Part. Factor 120 G2 0.010+j0.085 0.017+i0.092 **30MVAR** State 0.15 G3 B/2=j0.088 B/2=j0.079 $\angle \psi_{1k}$ $|\Psi_{1k}|$ $|\mathbf{p}_{1k}|$ $\angle p_{1k}$ $|\phi_{k1}|$ $\angle \phi_{k1}$ 0.1 / Bus 4 150 30 0.277 -180.00 j0.0576 1.243 -175.55 0.344 4.45 $\Delta \omega_{r1}$ 0.05 16.5/230 0.043 87.77 7.999 -87.77 0.00 0.344 $\Delta\delta_1$ Bus 1 0 180 1.000 4.45 4.45 0.00 1.000 1.000 1.04p.u. $\Delta \omega_{r2}$ 00 0.155 -92.23 6.434 92.23 1.000 0.00 $\Delta \delta_{2}$ Fig.1. IEEE 9-bus system 330 210[×] 0.533 4.45 4.45 0.00 0.243 0.130 $\Delta \omega_{n2}$ 0.083 -92.23 1.565 92.23 $\Delta\delta_{2}$ 0.130 0.00 240 300 270

• Mode 2: $\lambda_{3,4} = \sigma \pm j\omega = -0.25 \pm j13.3026$ Damp. ratio (ζ)= 1.88%, Freq. ($\omega/2\pi$)= 2.1172 Hz

State	Mode shape		Mode Comp.		Part. Factor	
State	$ \phi_{k2} $	$\angle \phi_{k2}$	$ \Psi_{2k} $	$\angle \psi_{2k}$	$ \mathbf{p}_{2\mathbf{k}} $	$\angle p_{2k}$
$\Delta \omega_{r1}$	0.042	180.00	0.335	180.00	0.014	0.00
$\Delta \delta_1$	0.003	88.93	4.476	-91.07	0.014	-2.14
$\Delta \omega_{r2}$	0.313	180.00	0.665	180.00	0.208	0.00
$\Delta \delta_2$	0.023	88.93	8.883	-91.07	0.208	-2.14
$\Delta \omega_{r3}$	1.000	0.00	1.000	0.00	1.000	0.00
$\Delta\delta_3$	0.075	-91.07	13.359	88.93	1.000	-2.14



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Case 3: Heavy-load, N-0

• Mode 1: $\lambda_{1,2} = \sigma \pm j\omega = -0.25 \pm j8.5816$ Damp. ratio (ζ)= 2.91 %, Freq. ($\omega/2\pi$)= 1.3658 Hz

State	Mode shape		Mode Comp.		Part. Factor	
State	$ \phi_{k1} $	$\angle \phi_{k1}$	$ \Psi_{1k} $	$\angle \psi_{1k}$	$ \mathbf{p}_{1k} $	$\angle p_{1k}$
$\Delta \omega_{r1}$	0.313	180.00	1.244	-180.00	0.389	0.00
$\Delta \delta_1$	0.037	88.33	10.676	-91.67	0.389	-3.34
$\Delta \omega_{r2}$	1.000	0.00	1.000	0.00	1.000	0.00
$\Delta \omega_{r2}$ $\Delta \delta_2$	1.000 0.117	0.00 -91.67	1.000 8.585	0.00 88.33	1.000 1.000	0.00 -3.34
$\frac{\Delta\omega_{r2}}{\Delta\delta_2}$ $\frac{\Delta\omega_{r3}}{\Delta\omega_{r3}}$	1.000 0.117 0.522	0.00 -91.67 0.00	1.0008.5850.244	0.00 88.33 0.00	1.000 1.000 0.127	0.00 -3.34 0.00

Bus 8 100MW 35MVAR Bus 9 Bus 2 Bus 7 Bus 3 0.0085+j0.072 0.0119+j0.1008 2 B/2=j0.0745 B/2=j0.1045 Mode shapes j0.0586 j0.065 163MW 85MW 18/230 (ϕ_{k1} and ϕ_{k2} on rotor angles) 230/13.8 1.025p.u. 0.032+j0.161 0.039+j0.170 1.025p.u. B/2=j0.153 B/2=j0.179 90 0.15 Bus 5 Bus 6 G1 60 125MW G2 90MW 50MVAR 0.010+j0.085 0.017+j0.092 G3 0.1 30MVAR B/2=j0.088 B/2=j0.079 30 Bus 4 0.05 j0.0576 16.5/230 0 Bus 1 1.04p.u. 1 00 Fig.1. IEEE 9-bus system 330

• Mode 2: $\lambda_{3,4} = \sigma \pm j\omega = -0.25 \pm j13.3185$ Damp. ratio (ζ)= 1.88 %, Freq. ($\omega/2\pi$)= 2.1197 Hz

120

240

150

210

180

State	Mode	Mode shape		Mode Comp.		Part. Factor	
State	$ \phi_{k2} $	$\angle \phi_{k2}$	$ \psi_{2k} $	$\angle \psi_{2k}$	$ \mathbf{p}_{2\mathbf{k}} $	$\angle p_{2k}$	
$\Delta \omega_{r1}$	0.045	180.00	0.364	180.00	0.016	0.00	
$\Delta\delta_1$	0.003	88.92	4.847	-91.08	0.016	-2.15	
$\Delta \omega_{r2}$	0.300	180.00	0.636	180.00	0.191	0.00	
$\Delta\delta_2$	0.023	88.92	8.474	-91.08	0.191	-2.15	
$\Delta \omega_{r3}$	1.000	0.00	1.000	0.00	1.000	0.00	
$\Delta \delta_3$	0.075	-91.08	13.321	88.92	1.000	-2.15	



300

270

Case 4: Heavy-load, N-1

• Mode 1: $\lambda_{1,2} = \sigma \pm j\omega = -0.25 \pm j5.5509$ Damp. ratio (ζ)= 4.50%, Freq. ($\omega/2\pi$)= 0.8835 Hz

State	Mode shape		Mode Comp.		Part. Factor	
State	$ \phi_{k1} $	$\angle \phi_{k1}$	$ \Psi_{1k} $	$\angle \psi_{1k}$	$ \mathbf{p}_{1k} $	$\angle p_{1k}$
$\Delta \omega_{r1}$	0.226	180.00	1.235	-174.84	0.279	5.16
$\Delta\delta_1$	0.041	87.42	6.863	-87.42	0.279	0.00
$\Delta \omega_{r2}$	1.000	0.00	1.000	5.16	1.000	5.16
$\Delta\delta_2$	0.180	-92.58	5.557	92.58	1.000	0.00
$\Delta \omega_{r3}$	0.531	0.00	0.235	5.16	0.125	5.16
$\Delta \delta_3$	0.096	-92.58	1.305	92.58	0.125	0.00





• Mode 2: $\lambda_{3,4} = \sigma \pm j\omega = -0.25 \pm j13.1477$ ²⁴⁰ Damp. ratio (ζ)= 1.90%, Freq. ($\omega/2\pi$)= 2.0925 Hz

State	Mode shape		Mode Comp.		Part. Factor	
State	$ \phi_{k2} $	$\angle \phi_{k2}$	$ \psi_{2k} $	$\angle \psi_{2k}$	$ \mathbf{p}_{2k} $	$\angle p_{2k}$
$\Delta \omega_{r1}$	0.044	180.00	0.382	180.00	0.017	0.00
$\Delta\delta_1$	0.003	88.91	5.024	-91.09	0.017	-2.18
$\Delta \omega_{r2}$	0.289	180.00	0.618	180.00	0.179	0.00
$\Delta\delta_2$	0.022	88.91	8.120	-91.09	0.179	-2.18
$\Delta \omega_{r3}$	1.000	0.00	1.000	0.00	1.000	0.00
$\Delta\delta_3$	0.076	-91.09	13.150	88.91	1.000	-2.18



Overview of Small-Signal Stability Enhancement

- The problem of small-signal stability is usually associated with insufficient damping of system oscillations.
 - The use of power system stabilizers (PSS) to control generator excitation systems is the most cost-effective method, whose idea is to modulate the generator excitation so as to develop a component of electrical torque in phase with rotor speed deviation, i.e. a positive damping torque component.
 - Additionally, supplemental stabilizing signals may be used to modulate HVDC converters and FACTS devices, e.g. SVCs, to enhance damping.
- The controls used for small-signal stability enhancement should also perform satisfactorily under severe disturbances. Therefore, while the controls are designed using linear system techniques, their overall performance should be assessed by considering both small and large signal responses.
- Read Kundur's chapter 17.2 "Small- Signal Stability Enhancement"

Controllability and Observability of a Mode

• Generate the mode-decoupled normal form (*n* modes, *r* inputs and *m* outputs) on **z**:

$$\Delta \dot{\mathbf{x}} = \mathbf{A}_{n \times n} \Delta \mathbf{x} + \mathbf{B}_{n \times r} \Delta \mathbf{u}$$

$$\Delta \mathbf{y} = \mathbf{C}_{m \times n} \Delta \mathbf{x} + \mathbf{D}_{m \times r} \Delta \mathbf{u}$$

$$\Delta \mathbf{x} = \Phi^{-1} \mathbf{A}_{n \times n} \Phi \mathbf{z} + \Phi^{-1} \mathbf{B}_{n \times r} \Delta \mathbf{u} = \mathbf{A}_{n \times n} \mathbf{z} + \mathbf{B}_{n \times r}' \Delta \mathbf{u}$$

$$\Delta \mathbf{y} = \mathbf{C}_{m \times n} \Phi \mathbf{z} + \mathbf{D}_{m \times r} \Delta \mathbf{u}$$

$$= \mathbf{C}_{m \times n}' \mathbf{z} + \mathbf{D}_{m \times r} \Delta \mathbf{u}$$

Mode controllability matrix (~ mode compositions): $\mathbf{B}'_{n \times r} = \mathbf{\Phi}^{-1} \mathbf{B}_{n \times r} = \mathbf{\Psi} \mathbf{B}_{n \times r}$ - If *i*-th row of **B**' is zero, inputs in $\Delta \mathbf{u}$ have no effect on z_i (mode *i*) Mode observability matrix (~ mode shapes): $\mathbf{C}'_{m \times n} = \mathbf{C}_{m \times n} \mathbf{\Phi}$

- If *i*-th column of C' is zero, z_i (mode *i*) is unobservable from Δy
- Transfer function (single input-single output)

$$\dot{\mathbf{z}} = \mathbf{\Lambda} \mathbf{z} + \mathbf{\Psi} \mathbf{b} \Delta u$$

$$\Delta y = \mathbf{c}^T \mathbf{\Phi} \mathbf{z}$$

$$G(s) = \frac{\Delta y(s)}{\Delta u(s)} = \mathbf{c}^T \mathbf{\Phi} [s\mathbf{I} - \mathbf{\Lambda}]^{-1} \mathbf{\Psi} \mathbf{b} = \sum_{i=1}^n \frac{R_i}{s - \lambda_i}$$
Residual: $R_i = \mathbf{c}^T \mathbf{\phi}_i \mathbf{\Psi}_i \mathbf{b}$
Observability Controllability

Types of PSS (by selection of the input signal)

1. Delta-omega PSS (Shaft speed)

- Successful on hydraulic units since the mid-1960s; it needs to minimize the noise from shaft run-out (not rotating exactly in line with the axis);
- For thermal units, a torsional filter is needed and has to be customized for each type of generators against oscillations or instability of torsional modes (typically, >10Hz).

2. Delta-P-omega PSS



Figure 17.10 Block diagram realization of delta-P-omega stabilizer

3. Frequency based PSS:

- Either directly uses terminal frequency or derives approximate rotor speed from terminal voltage and current
- Frequency signal is more sensitive to inter-area oscillations, so it helps damp an inter-area mode better than the speed input signal.
- Shortcomings include
 - During a rapid transient, the terminal frequency signal will undergo a sudden phase shift and may result in a spike in the filed voltage.
 - The frequency signal often contains power system noise caused by large industrial loads such as furnaces.
 - Torsional filtering is still required since it has the same basic limitation as the delta-omega PSS

4. <u>Digital PSS</u>:

• Software program in the digital excitation control system.

Supplementary Control of SVCs

- An SVC can contribute to the enhancement of the power system dynamic performance by rapidly controlling the voltage and reactive power:
 - Normally, voltage regulation is the primary mode of control to improve voltage stability and transient stability.
 - Its supplementary control has the effectiveness in enhancing small-signal stability depending on the location, input signals and controller design.
- Placement of an SVC for small-signal stability enhancement:
 - Usually, an SVC may be placed on the dominant oscillation path near the center of oscillation (at the middle of the interconnection between two areas, where voltage swings are the greatest).
 - For a large complex system, the SVC should be placed at the bus where voltage swing is most sensitive to susceptance change (with the highest voltage participation factor).

Dominant Oscillation Path and Center of an Inter-area Mode

- About a specific inter-area mode at ω , the path and center of oscillation are important for monitoring and control purposes
 - <u>Dominant oscillation path</u>: the path where changes of line current magnitudes are the largest about the mode in terms of power spectral densities (PSDs).
 - <u>Center of oscillation</u>: the bus on the dominant oscillation path that has the largest change in voltage magnitude and the smallest change in voltage angle about the mode.

For x(t) ($t \in [0, T]$) with Fourier transform $X(\omega)$

PSD:
$$S_x(\omega) = \lim_{T \to \infty} \frac{1}{T} \mathbf{E} \left[X^*(\omega) X(\omega) \right]$$



Fig. 10.15 Voltage magnitude and angle modeshapes of the dominant path in the two-area system. a Voltage magnitude modeshape, b Voltage angle modeshape, c Magnitude of voltage angle modeshape, d Phase of voltage angle modeshape

Example on the WECC System

• Identify the oscillation path and center on the 0.25Hz mode





Effect of SVC on an Inter-area mode



Figure 17.17 Block diagram of SVC and voltage regulator

Table 17.6 Effect of SVC on interarea mode (frequency and damping)	ratio)
---	-------	---

System Condition	No	SVC	With SVC		
System Condition	Frequency	ζ	Frequency	ζ	
Prefault	0.540 Hz	0.0064	0.547 Hz	0.0096	
Postfault	0.417 Hz	-0.0228	0.476 Hz	0.0154	

Selecting the supplementary control signal

$$G(s) = \frac{\Delta y(s)}{V_{err}(s)} = \sum_{i=1}^{n} \frac{R_i}{s - \lambda_i} = \sum_{i=1}^{n} \frac{\mathbf{c}^T \mathbf{\phi}_i \mathbf{\psi}_i \mathbf{b}}{s - \lambda_i}$$

- SVC (providing Δu of the system to eliminate V_{err}) should be placed at the bus with good mode controllability, i.e. having a large value of ψ_ib
- Its supplementary control signal (i.e. Δy of the system) should have good mode observability, i.e. having a large value of $\mathbf{c}^T \boldsymbol{\phi}_I$

 Table 17.7
 Residues and observability factors

Signal	Prefault		Postfault	
	Residue	Observability	Residue	Observability
$\Delta \omega$ of G1	-0.2680 <i>-j</i> 0.1156	0.8738	-0.9522 <i>-j</i> 0.3651	0.5471
$\Delta \omega$ of G2	-0.2121 <i>-j</i> 0.1004	0.7025	-0.7733 <i>-j</i> 0.3347	0.4510
$\Delta \omega$ of G3	0.4588 <i>+j</i> 0.1121	1.4140	2.6200+j0.2945	1.4140
$\Delta \omega$ of G4	0.4064 + <i>j</i> 0.0947	1.2510	2.4380+ <i>j</i> 0.2469	1.3140
ΔP , line 6-7	-0.2286 + <i>j</i> 0.4914	1.6230	-0.6551 <i>+j</i> 1.5160	0.8861
ΔP , line 10-9	0.2122 <i>-j</i> 0.8560	2.6400	0.5305 <i>-j</i> 4.3570	2.3550
ΔQ , line 6-7	-0.0310+ <i>j</i> 0.2107	0.6375	0.1289 <i>+j</i> 1.2020	0.6847
ΔQ , line 10-9	-0.0400+j0.2346	0.7126	-0.0924 + <i>j</i> 1.6290	0.8752
ΔI , line 6-7	-0.3157 <i>+j</i> 0.8618	2.7980	-0.8919+j3.4640	1.9120
ΔI , line 10-9	0.2615 <i>-j</i> 0.8732	2.7290	0.6484 <i>-j</i> 3.8810	2.1110







Figure 17.18 Frequency response of the transfer function between the SVC input and the current in line between buses 9 and 10 37

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Designing the supplementary control



$$H(\lambda_0) = -\frac{1}{G(\lambda_0)} = \frac{1}{|G(\lambda_0)|} \angle 180^\circ - \arg(G(\lambda_0))$$

Table 17.8The desired location of the eigenvalues and
the value of the system transfer function

Prefault	System	Postfault System		
New Eigenvalue Location	Value of Transfer Function	New Eigenvalue Location	Value of Transfer Function	
-0.127±j3.544	4.262∠137.8°	-0.576±j3.498	4.177∠132.3°	

 $H(\lambda_0^{pre}) = 0.235 \angle 42.2^{\circ}$

$$H(\lambda_0^{post}) = 0.239 \angle 47.7^{\circ}$$



I = magnitude of current in line between buses 9 and 10

Figure 17.20 Supplementary control block diagram



Bode Diagram

Effect of SVC Supplementary Control



Prefault:	<i>f</i> =0.564 Hz	ζ=0.036
Postfault:	<i>f</i> =0.557 Hz	$\zeta = 0.163$



Figure 17.21 System response to a severe disturbance with and without supplementary control of an SVC at bus 8



• Model-based methods: Linearized model

 $\Delta \dot{\mathbf{x}}(t) = \mathbf{A} \Delta \mathbf{x}(t)$

 $\mathbf{y}(t) = \mathbf{C}\Delta\mathbf{x}(t)$

Input:

Eigen-analysis to find $\lambda_i = \sigma_i \pm j \omega_i$, $\phi_{ik}, \psi_{ik}, p_{ik}$

Output:

$$y_{j}(t) = \mathbf{c}_{j}^{T} \Delta \mathbf{x}(t)$$
$$= \sum_{i=1}^{n} \mathbf{c}_{j}^{T} \mathbf{\phi}_{i} z_{i}(0) e^{\lambda_{i} t}$$

• Measurement-based methods (e.g. Prony analysis):

Measurements on $\mathbf{y}(t)$

Signal processing and decomposition to find a number of damped sinusoids of σ_i , ω_i and φ_i whose weighted sum matches $\mathbf{y}(t)$

 $\lambda_{i} = \sigma_{i} \pm j\omega_{i} \quad B_{ji} = |B_{ji}| \angle \varphi_{i}$ $\sum_{i} |B_{ji}| e^{\sigma_{i}t} \sin(\omega_{i}t + \varphi_{i}) \sim y_{j}(t) = \sum_{i=1}^{n} B_{ji} e^{\lambda_{i}t}$

A Measurement-based Method: Prony Analysis

• Given the data of y(t) at the *j*-th location over a time window *T* sampled at intervals of $T_s = T/N$: y[0], y[2], ..., y[N-1].

• Consider
$$p$$
 modes: $y(t) = \sum_{i=1}^{p} B_i e^{\lambda_i t} = \sum_{i=1}^{p} B_i e^{\sigma_i t} \sin(\omega_i t + \varphi_i)$ $y[k] = \sum_{i=1}^{p} B_i z_i^k$ where $z_i^k = e^{\lambda_i (kT_s)}$ and $z_i = e^{\lambda_i T_s}$

- The problem is to find the estimates for all complex numbers B_i and z_i . Since the number of equations is N and the number of real unknowns is 4p, so $N \ge 4p$ should be guaranteed.
 - Step 1: Solve modes z_1, \ldots, z_p by constructing a *p*-th order polynomial equation based on Autoregressive model AR(*p*):

$$z^{p} - a_{1}z^{p-1} - \dots - a_{p-1}z - a_{p} = 0$$

$$\lambda_{i} = (\ln z_{i})/T_{s}$$

$$- \text{Step 2: Solve } B_{1}, \dots, B_{p}$$

$$y[k] = \sum_{i=1}^{p} B_{i}z_{i}^{k} = B_{1}z_{1}^{k} + B_{2}z_{2}^{k} + \dots B_{p}z_{p}^{k} \Rightarrow \begin{bmatrix} y[0]\\y[1]\\\vdots\\y[N-1] \end{bmatrix} = \begin{bmatrix} 1 & 1 & \dots & 1\\z_{1} & z_{2} & \dots & z_{p}\\\vdots\\z_{1}^{N-1} & z_{2}^{N-1} & \dots & z_{p}^{N-1} \end{bmatrix}_{N\times p} \begin{bmatrix} B_{1}\\B_{2}\\\vdots\\B_{p} \end{bmatrix}$$

$$Using \text{ Matlab pseudo-inverse function:}$$

$$\mathbf{x} = pinv(T)^{*}\mathbf{y}$$

- Step 3: Repeat Steps 1-2 at data from multiple locations. Values of B_i at these locations give the mode shape of mode *i*.

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Ref: Hauer, J.F.; et al, "Initial results in Prony analysis of power system response signals," IEEE Transactions on Power Systems,