

# Dynamic Modeling Introduction

So far, focus on periodic steady-state

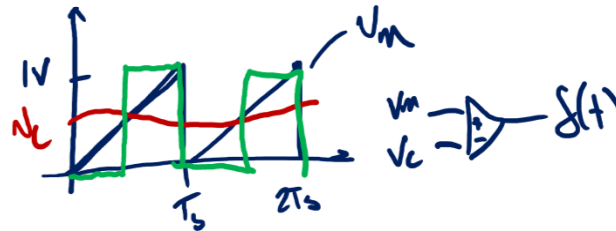
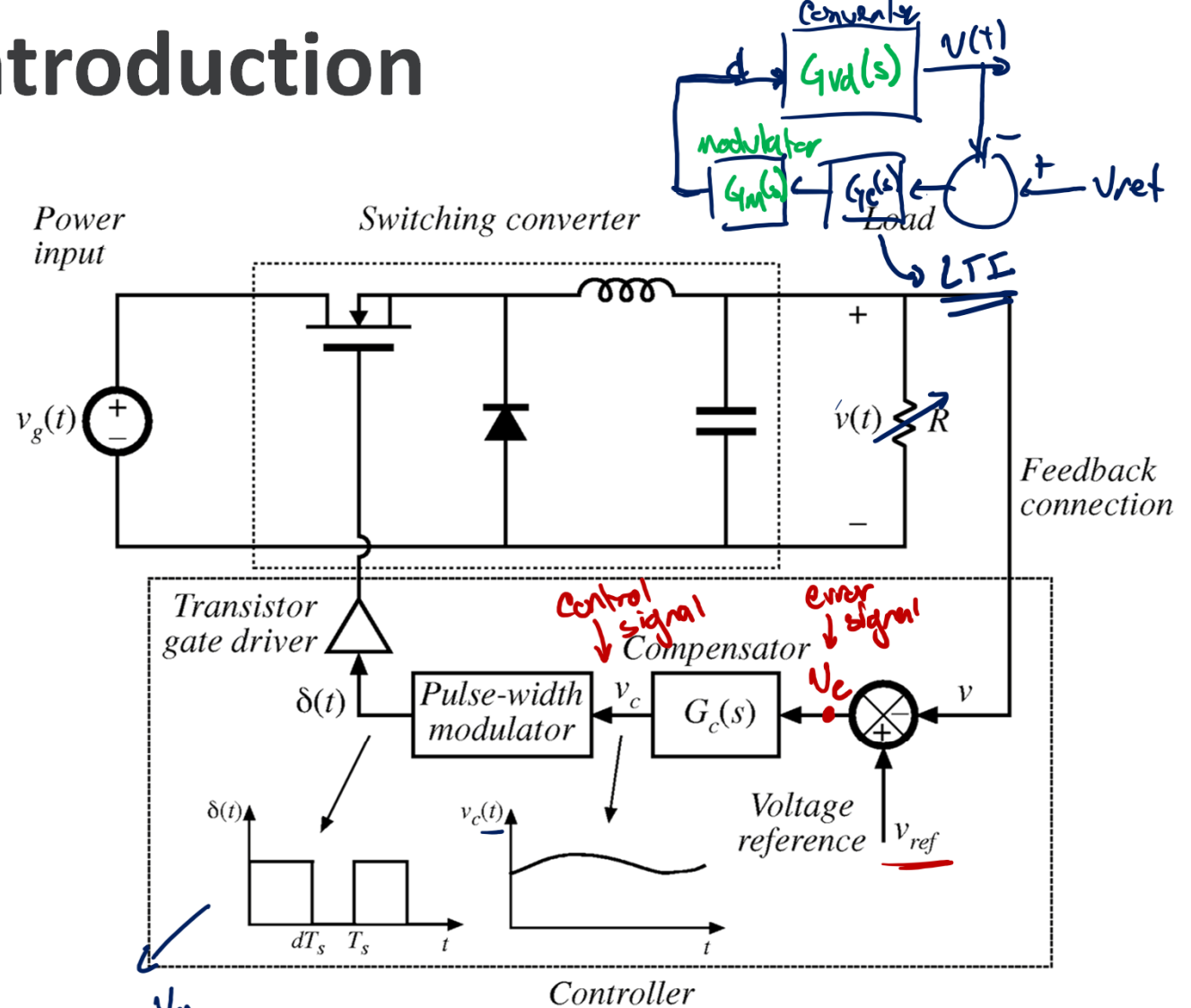
Have looked at nonideal (loss) impact on conversion ratio

① We have some uncertainty in our model that will change the output

- loss models
- $L/C$  / on
- $v_g(t)$

② We will experience dynamic changes in the circuit

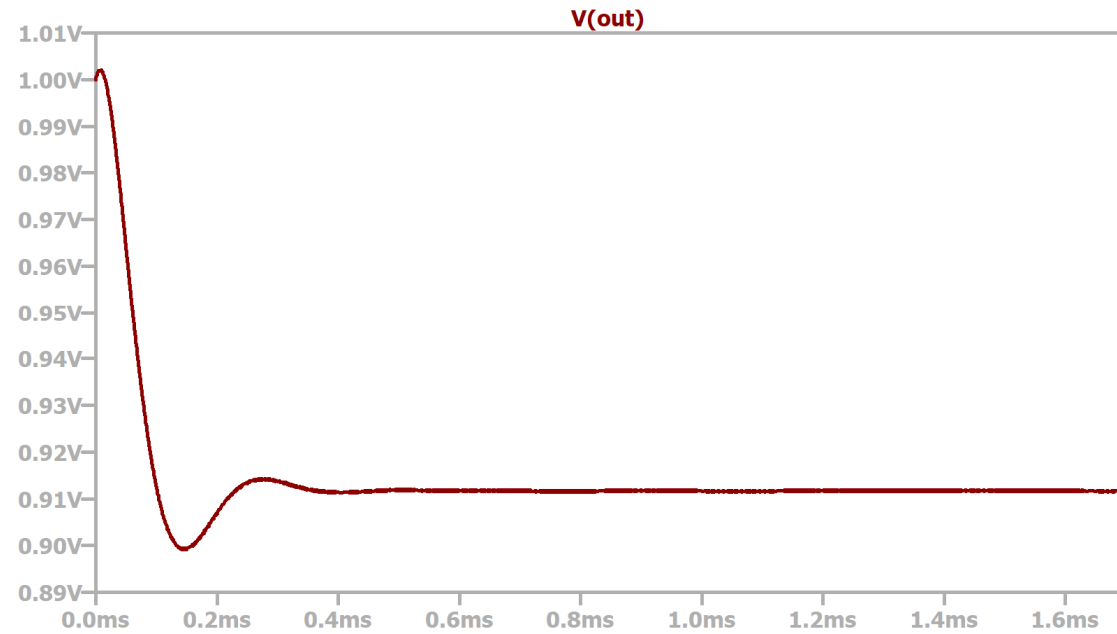
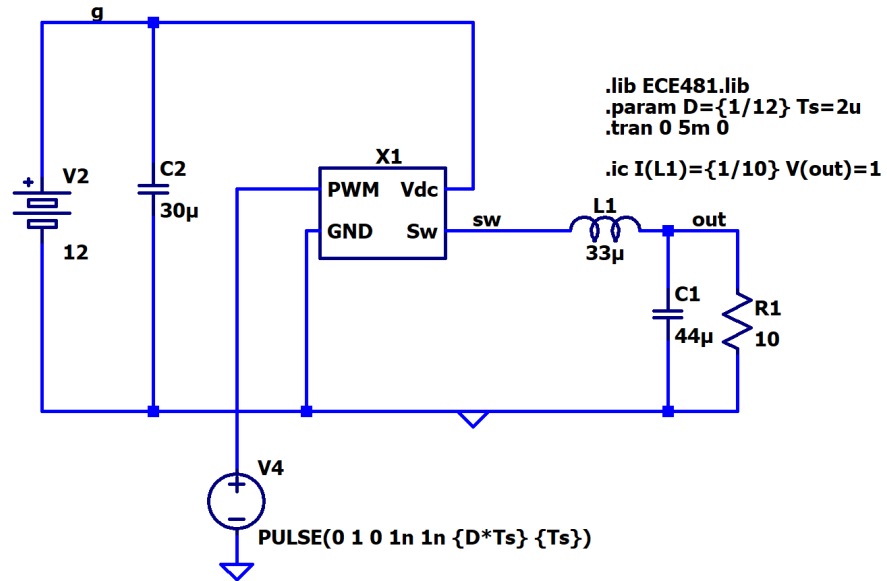
- R (or more complicated load model)
- $v_g(t)$



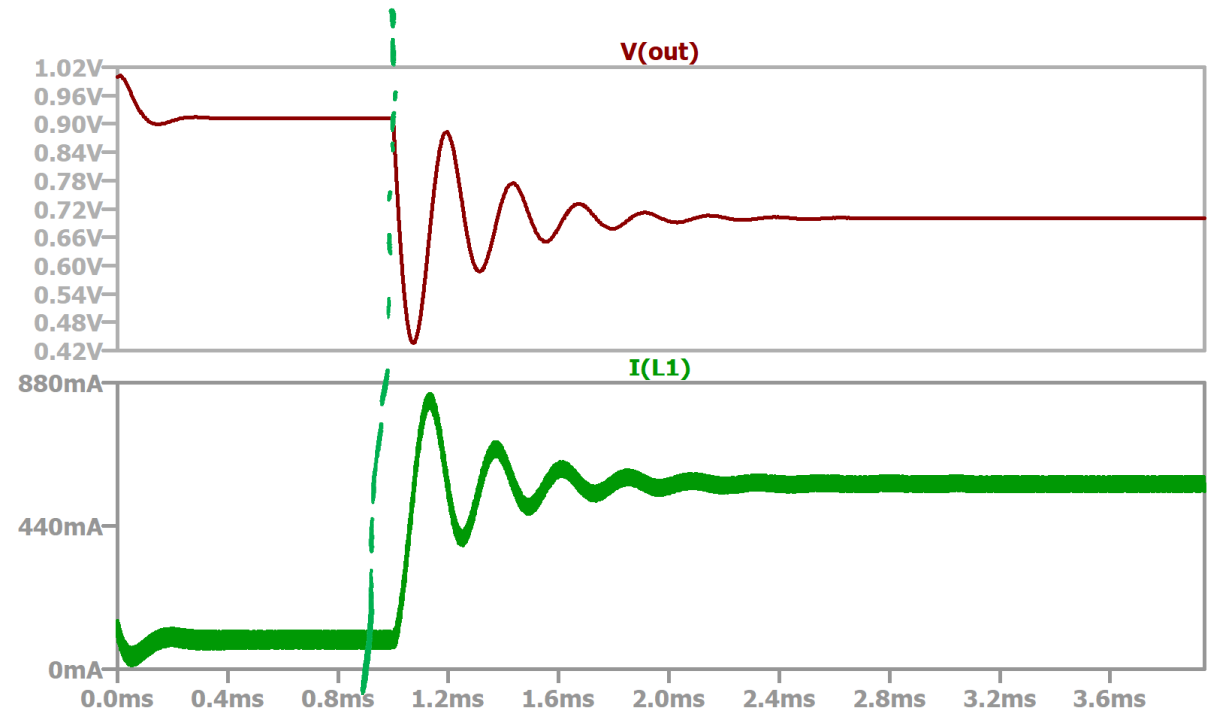
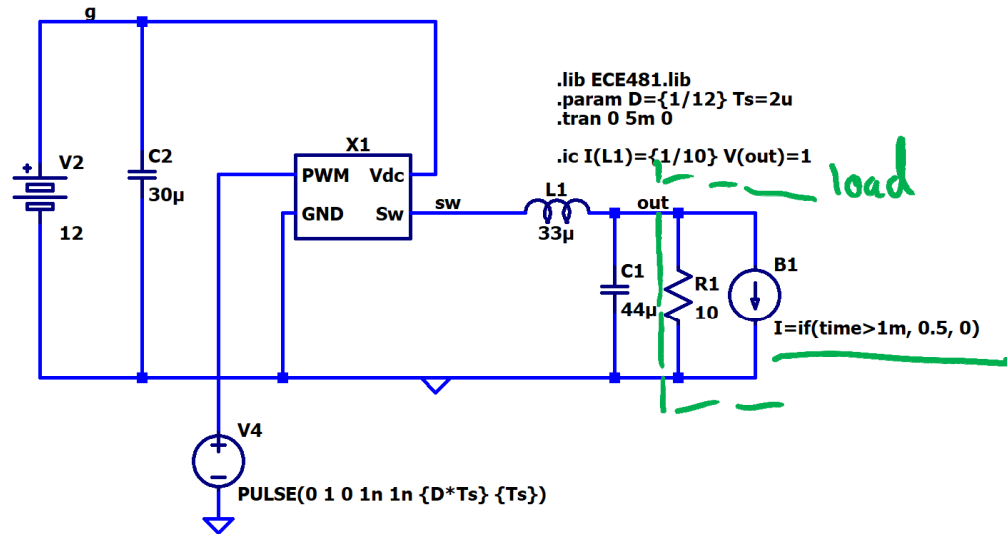
- $G_c(s)$  → designed to get
- zero steady-state error
  - fast transient response

- limited overshoot & ringing

# Example Simulation



# Converter Step Response



# Control Objectives and Inputs

## V<sub>out</sub> control

- power supply
- off-grid inverter

## I<sub>out</sub> control

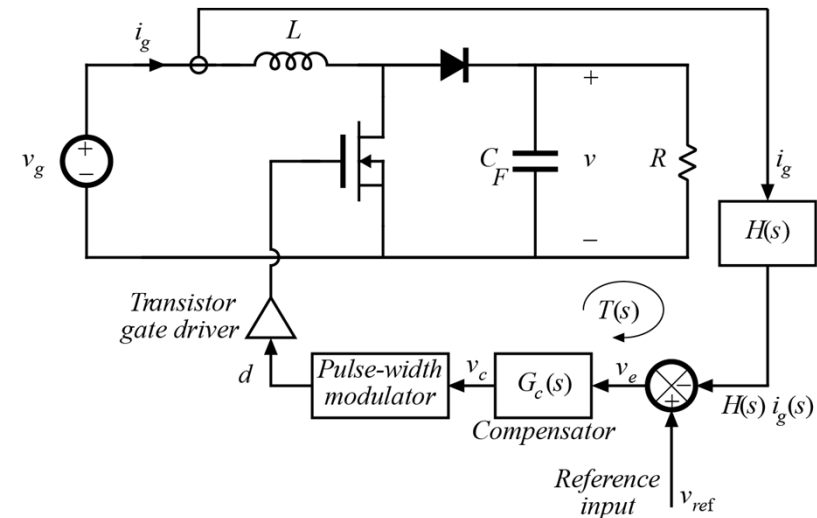
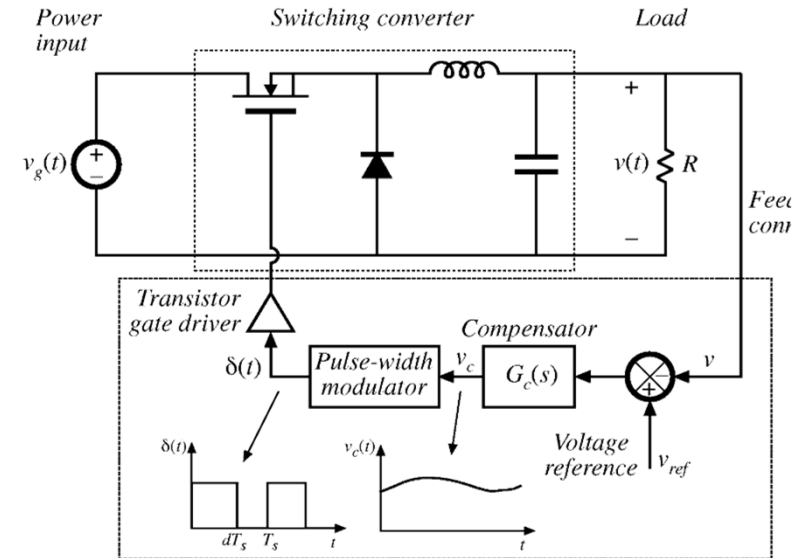
- grid-tied inverter
- battery charger

## V<sub>in</sub> control

- PV MPP control

## I<sub>in</sub> control

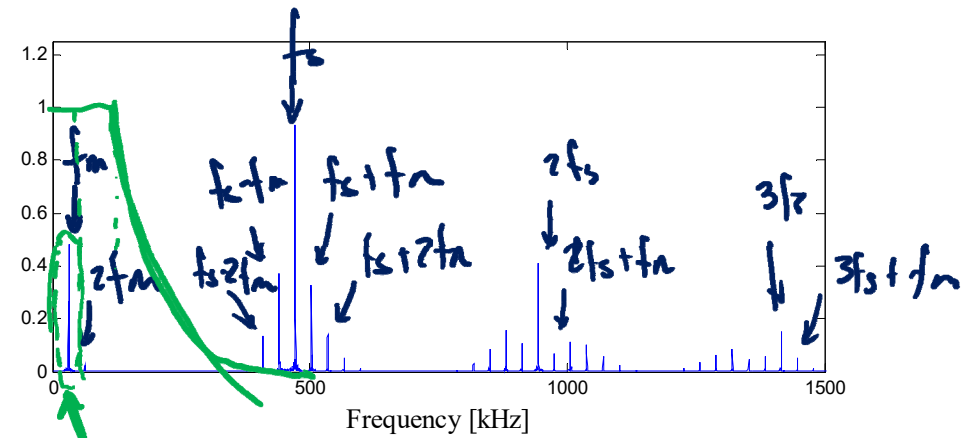
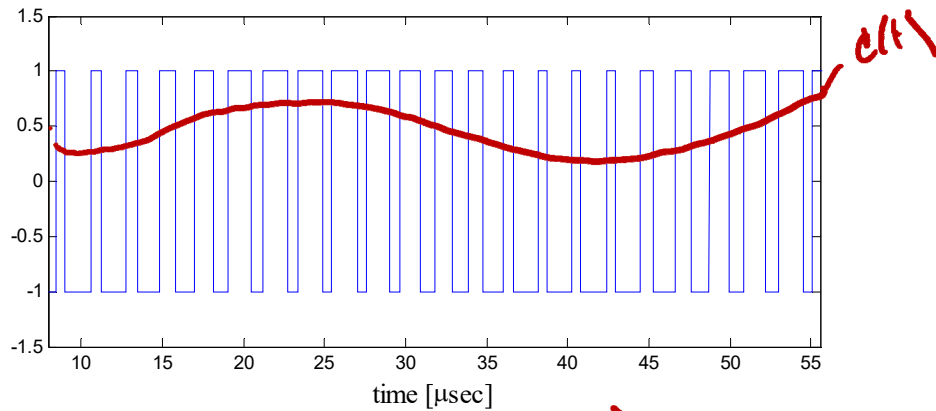
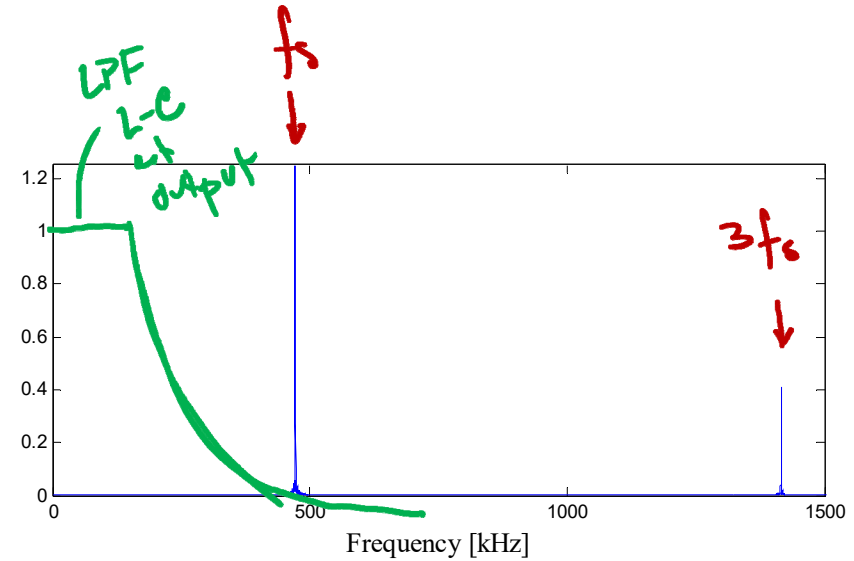
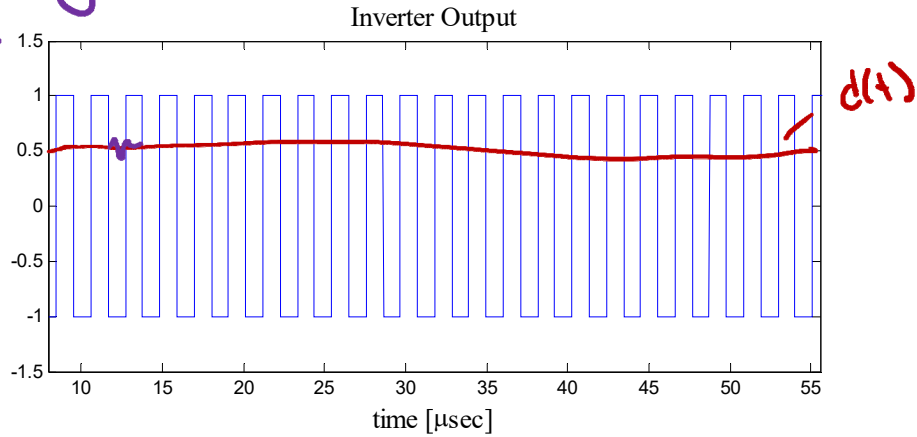
- Grid-tied rectifier



# PWM Spectrum

$$f_s = 450 \text{ kHz}$$

We'll be modeling only for  $f \ll f_s$



$$d(t) = D_0 + D_m \sin(\omega_m t)$$

$$f_m = \frac{\omega_m}{2\pi}$$

Model only this for an LTI model

# Neglecting The Switching Ripple

Averaging + small-signal linearization  
 + Gives LTI model  $G_{vd}(s) = \frac{v(s)}{d(s)}$   
 - Introduces error through (real) nonlinearity & neglecting ripple

↳ accurate only for  $f \ll f_s$

Bandwidth designed w/ these models must be  $\sim f_s/10$

